

# SECTORAL BRIEFING TO SC 661 COMMITTEE

#### STATUS OF ELECTRICITY SECTOR

**PRESENTATION BY:** 

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NEW YORK
20 NOVEMBER 2001



#### PRESENTATION STRUCTURE

#### PROGRAMME IMPLEMENTATION STATUS

Slide 1. Status of applications as at 5 November 2001

Slide 2. Status of implementation as at 5 November 2001

Slide 3. Status of applications/implementation as at November 2001(Bar-chart)

Slide 4. ELSWG Deployment Plan October 2001

#### STATUS OF ELECTRICITY SECTOR

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Slide 8. Load forecast and expected available generation capacity - Assumptions

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Slide 11. Load forecast, available generation and generation deficit (Scenario -C)

Slide 12. Load forecast, available generation and generation deficit (Scenario -D)

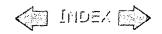
Slide 13. Breakdown of SCR 986 allocations for generation

**Slide 14.** Status of Power generation

**Slide 15.** Status of Transmission

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#### **PRESENTATION STRUCTURE**

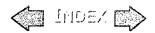
#### **APPLICATIONS ON HOLD**

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#### STATUS OF APPLICATIONS

(As at 5 November 2001)

	US \$ M
Allocation (Phase I to X)	3,370.0
Applications received	3,941.8
Notified	0.4
Under processing	43.6
Non compliant applications	117.1
Inactive applications	16.8
Applications circulated to committee	3,703.9
Applications pending at the committee	0
Applications approved by committee	2,580.2
Applications on hold	1,060.1
Inactive holds	63.6



#### STATUS OF IMPLEMENTATION

(As at 5 November 2001)

IMPLEMENTATION STATUS	US \$ M
Arrival	1,053
Implemented	421
Not implemented	632

**Implemented: Means installed and operational** 

#### **REASONS FOR SLOW ARRIVALS:**

- Long lead time before materials are delivered
- Item are on hold

#### **REASONS FOR SLOW IMPLEMENTATION:**

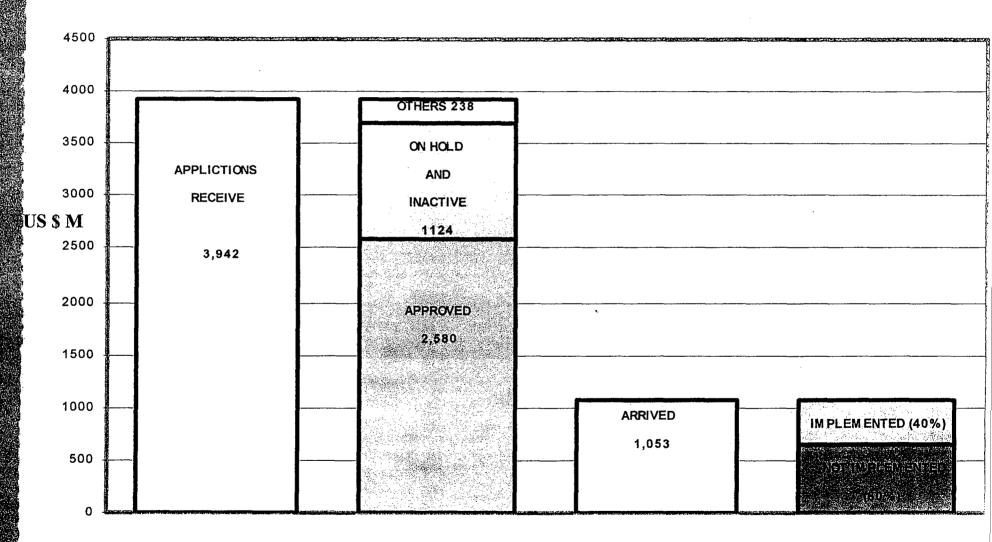
- Long time required for site preparation, construction and commissioning after arrival of goods
- Many times, key complementary items are not delivered on time or are on hold
- Installation is delayed until off peak demand periods

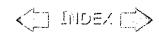


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#### STATUS OF APPLICATIONS / IMPLEMENTATION

(As at 5 November 2001)





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### **ELSWG** DEPLOYMENT PLAN

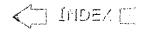
(OCTOBER 2001)

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	Muthana Dist.
* 2	Najaf Dist.
3	Samara HPS
	Yousifya PS
6	Wasit Dist.
	Mulla Abdalla PS
	Al-Tammem Dist. & Dibis PS
	Saddam HPS
9	Nasiriya PS
10	Hartha PS & Basrah Dist.
	Najibiya PS

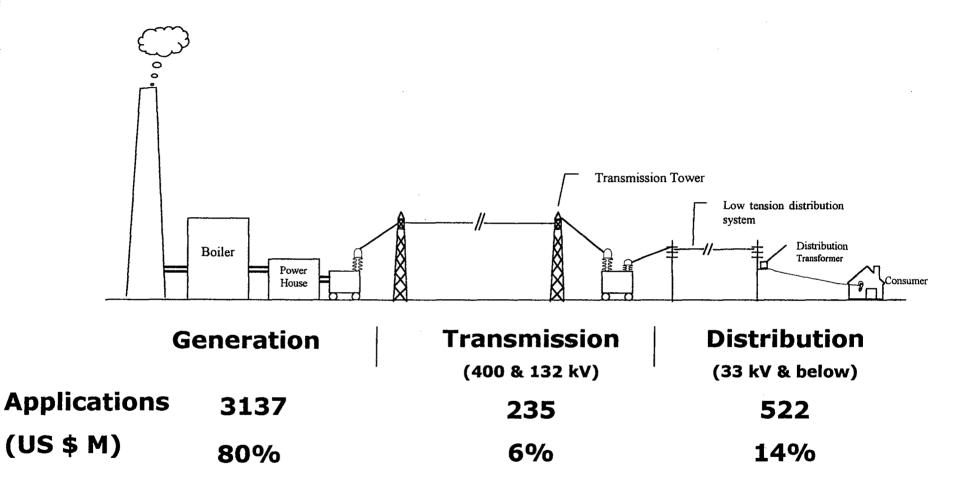
	Qadissiya Dist.
3	Methodology
4	Job Preparation
5	Report for Oor state company
C	Report Qadissiya state compan
	New Database for T & D
8	Coordination with WFP
9	Coordination
0.	Quality control
3	Hold clarification(T&D)
2	Hold clarification(Commun.)
	•

		Hold clarification(Power stations)
	4.89	Hold clarification(Water treatment)
	14	Hold Clarification (Industrial companies)
	26	Hold clarification(New Generation)
,	24/	Need assessments for Transmission and Dist.
	28	End user observation reports updating
	219	Assess.reports for Generation and Rehabilitation projects
	80	Coordination with WHO & Educ.sector for Joint obs.
	31	Field report preparation
	$\times$	Leave
	AD	AD HOC TASKS (Tentative Main WH visits in Baghdad)

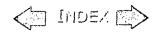




#### **POWER SUPPLY SYSTEM**



Electricity sector is a chain, from the power generation station to the consumers. Missing or malfunctioning of any link will effect the consumers





#### **EXISTING AVAILABLE POWER GENERATION**

SLIDE 6

**EXISTING POWER STATIONS (CENTER / SOUTH)** 

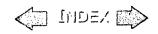
TYPE	NUMBER	NUMBER OF UNITS	INSTALLED CAPACITY (MW)	AVAILABLE CAPACITY SUMMER PEAK LOAD (MW)
Thermal	8	34	5,415	2,631
Gas Turbine	10	65	1,638	581
Hydro Turbine	4	21	1844	*355
Total	22	120	8897	3,567

#### **EXISTING POWER STATIONS (NORTH)**

TYPE	NUMBER	NUMBER OF UNITS	INSTALLED CAPACITY (MW)	AVAILABLE CAPACITY SUMMER PEAK LOAD (MW)
Hydro Turbine	2	8	659	70

<b>Grand Total for</b>	24	128	9,556	3,637
the country				

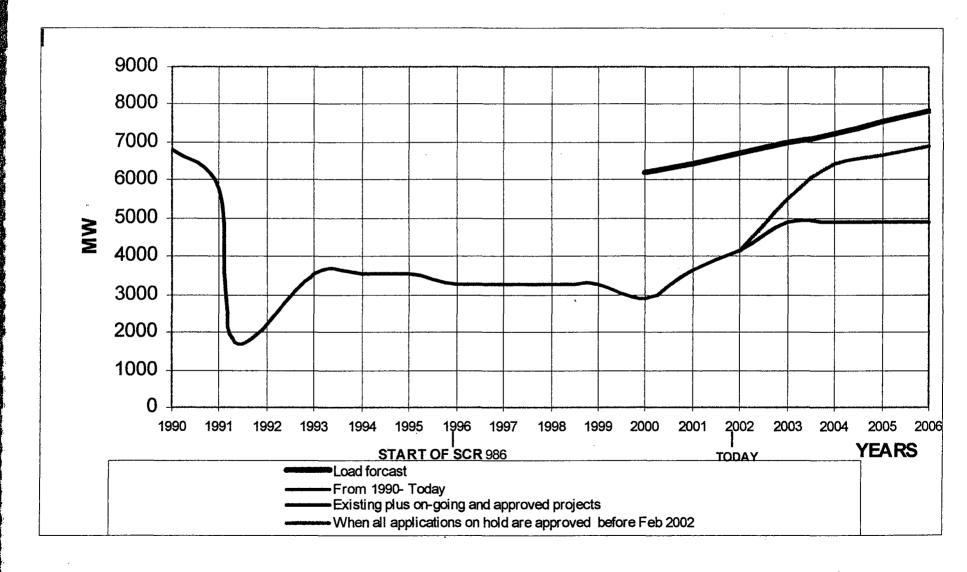
**OVERALL AVAILABILITY DURING SUMMER PEAK LOAD 38 % OF INSTALLED CAPACITY** 



<sup>\*</sup> Due to prolonged drought causing shortage of water



#### **AVAILABLE GENERATION CAPACITY SINCE 1990**







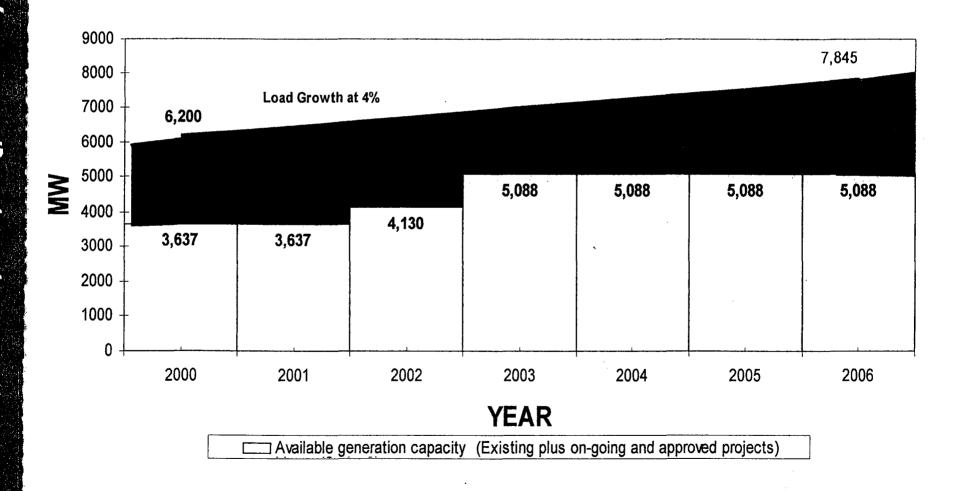
### LOAD FORECAST AND EXPECTED AVAILABLE GENERATION CAPACITY

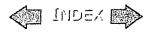
#### **ASSUMPTIONS**

- Load growth of 4 % per year
- Summer peak load
- Expected Available Generation Capacity
  - Derating factor and auxiliary load: 20%
  - Availability: 80%



## LOAD FORECAST, AVAILABLE CAPACITY AND GENERATION DEFICIT (Scenario A)

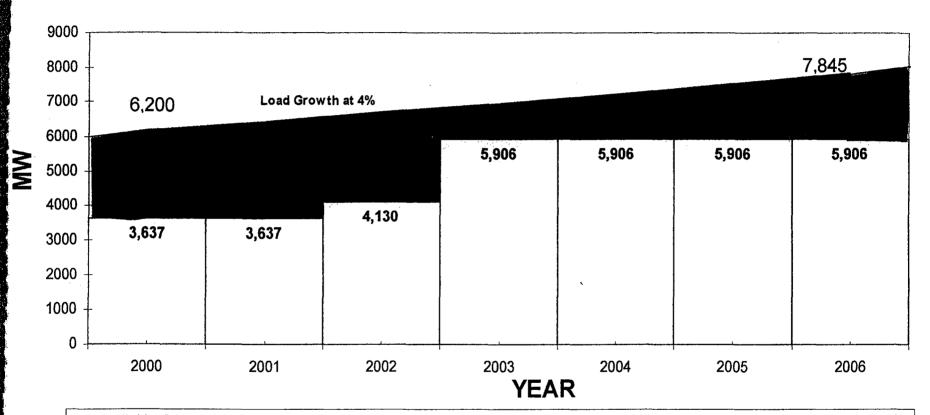






## LOAD FORECAST, AVAILABLE CAPACITY AND GENERATION DEFICIT (Scenario -B)

SLIDE 10



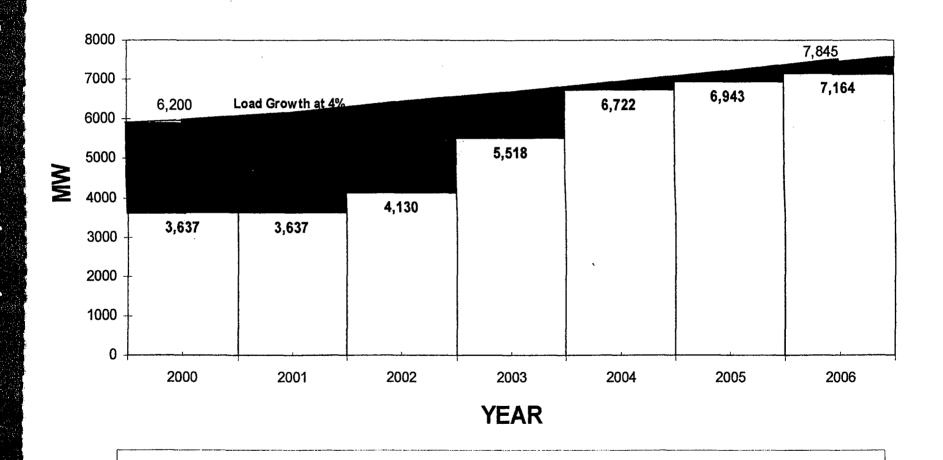
☐ Available Generation Capacity (Existing plus on-going and approved projects) and all hydro power stations operating on 50% capacity starting from July 2003



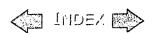


### LOAD FORECAST, AVAILABLE CAPACITY AND GENERATION DEFICIT (Scenario -C)

SLIDE 11



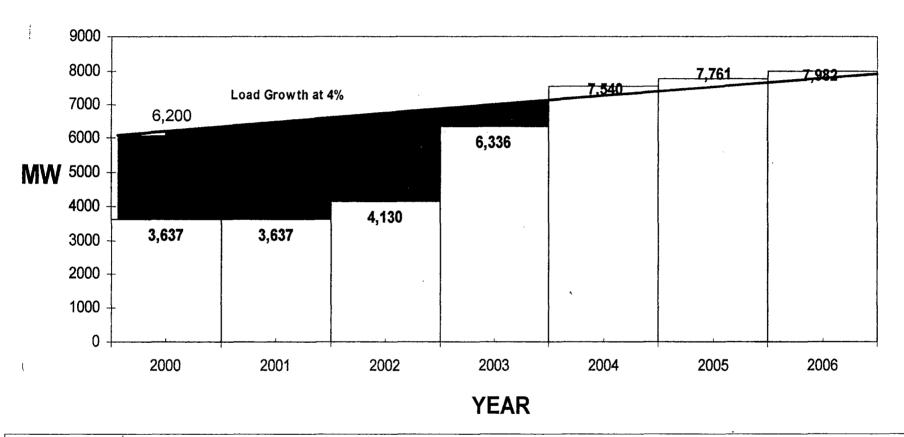
☐ Available Capacity when all applications are approved before Feb 2002 and current drought continues



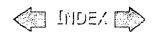


### LOAD FORECAST, AVAILABLE CAPACITY AND GENERATION DEFICIT (Scenario- D)

SLIDE 12



☐ Available Capacity when all applications are approved before Feb 2002 and all hydro power stations are operating on 50% capacity as of July 2002





#### **BREAKDOWN OF SCR 986 ALLOCATIONS**

FOR GENERATION

DESCRIPTION	US \$M
Total applications received for phase I to IX	3940
Applications for power generation (80% of total applications)	3137
Break down	
O & M costs for power generation	557
Rehabilitation costs of power plants (910 MW) (Approved)	404
New power generation & projects under construction (1985 MW) (Approved)	917
Non - compliant applications for power generation (126 MW)	200
Applications on hold for new power generation (1586 MW)	883
Applications on hold for maintenance and rehabilitation (660 MW)	176

#### STATUS OF POWER GENERATION

- The National power deficit (shortage) during summer peak load is
   2800 MW
- The programme has so far focused on maintenance, rehabilitation of the existing power plants and installation of new gas turbine units
- Rehabilitation and new gas units under MoU programme has added 400MW generating capacity
- Some power plants are over 25 years old and technically obsolete
   (Estimated capacity 1500 MW, replacement value \$ US 1.2 billion)
- The situation in some power plants continues to be hazardous and unsafe due to lack of adequate maintenance spares and safety equipment
- Power plants are not equipped with environmental protection

#### STATUS OF TRANSMISSION

TRANSMISSION	US \$M	%
Applications received	235	6% (*1)
Approved	184	<b>78%</b> (*2)
On hold	51	22% (*2)
Arrived	123	52% (*2)

- (\*1) -% of total sector applications (\*2) % of applications received for transmission
- The 400 / 132 kV network is sufficient to cope with the present power generation
- Power management system is completely obsolete and non operational. All applications for the new system are on hold
- •To cope with the additional power generation in the future, the transmission network will have to be reinforced
- •In the Commission of Electricity, the priority is moving towards transmission
- Releasing of applications would augment the transmission capacity of the network in the country

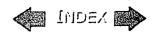
#### STATUS OF DISTRIBUTION

DISTRIBUTION	US \$M	%
Applications received	522	13% (*1)
Approved	476	91% (*2)
On hold	46	9% (*2)
Arrived	270	51% (*2)

(\*1) -% of total sector applications (\*2)

(\*2) - % of applications received for distribution

- •A large number of consumers do not have access to the electricity network
- Additional consumers will increase the power cuts
- The MoU supplies ordered so far have not been sufficient even to carry out routine maintenance
- •In the power supply system the distribution network has the lowest priority
- Releasing of applications on hold would ensure effective maintenance of distribution system and retard further deterioration



#### STATUS OF INDUSTRIAL COMPANIES

SLIDE 17

INDUSTRIAL COMPANIES	US \$M	%
Allocation	48	2% (*1)
Approved	43	90% (*2)
On hold	5	10% (*2)
Arrived	15	31% (*2)

(\*1) -% of total sector applications (\*2) - % of applications received for ind. companies

- The essential output of the two manufacturing companies producing such materials as distribution transformers, low tension cables, and conductors is severely hampered by a lack of raw materials
- Approval of Industrial sub-sector contracts would give much impetus to partially the basic electrical needed meet equipment requirements in the country

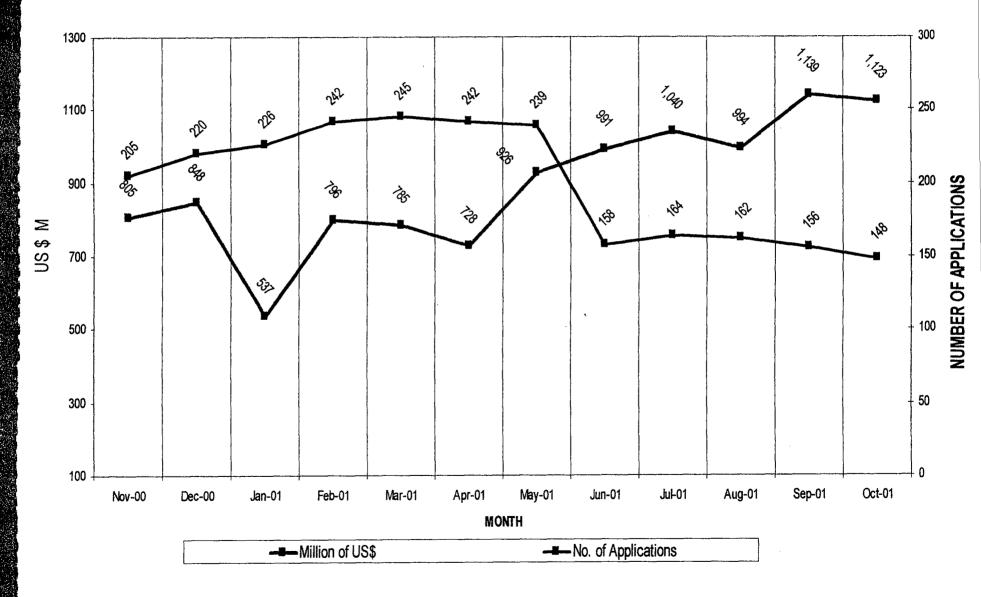


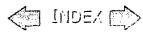


### INVOLVEMENT OF ELSWG IN PREPARATION OF CLARIFICATIONS FOR APPLICATIONS ON HOLD

- Assessing needs to meet the humanitarian requirements
- Visiting the Commission of Electricity in Headquarters and in the field to:
  - Discuss and observe the end use/ user
  - Discuss alternatives for items on 1051 list or deletion of these items from the applications
- Quantifying the impact of hold in the electricity sector
- Preparing clarification reports to be forwarded to SC 661 committee

### NUMBER AND VALUE OF APPLICATIONS ON HOLD

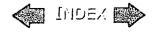






#### **BREAKDOWN OF APPLICATIONS ON HOLD**

CATEGORIES	NUMBER OF APPLICATIONS ON HOLD	US \$ M	% OF TOTAL VALUE	IMPACT (MW)
Operation and maintenance of power plants	84	53.1	4.7	
Rehabilitation of existing power plants	13	122.7	10.9	660
New Thermal Plants	12	567.6	50.5	630
New Gas plants	4	299.7	26.7	930
Hydro Plants	2	15.1	1.3	26
Transmission	8	32.2	2.8	
Distribution	16	29.6	2.6	
Industrial Companies	9	3.5	0.3	



### 

STATUS OF HOLDS

MAIN REASONS FOR HOLD	APPLICAT	IONS	VALUE
	US \$M	#	%
Only additional information requested and subsequently provided	490.7	41	43.3
Only additional information requested but not yet provided	394.2	48	35.1
Goods on the 1051 list as indicated by both the secretariat and holding mission	53.7	8	4.8
Goods on the list as indicated by the holding mission prior to February 2000 (Legacy Comms)	13.5	16	1.2
Goods on the list as indicated by holding mission after February 2000 (1051 disagreement)	130.5	16	11.6
Dual Use	10.0	12	0.9
Pending further evaluation / Consideration	27.0	4	2.4
Others	3.4	3	0.3
Total	1123.0	148	100



### 

### TYPE OF GOODS FREQUENTLY PLACED ON HOLD

- Boiler and turbine system equipment
- Pumps, compressors and rotary equipment
- Water treatment chemicals and equipment
- \*Transmission equipment (cables, transformers, etc;)
- Control and protection equipment (including testing and communication equipment)
- Vehicles

IN THE ELECTRICITY SECTOR MANY GOODS ARE VULNERABLE TO BE PLACED ON HOLD

#### **BREAKDOWN OF ON HOLD PERIOD**

MONTHS	NUMBER OF APPLICATIONS ON HOLD	AS % OF TOTAL NUMBER OF APPLICATIONS ON HOLD
Over 24	20	13%
12-24	51	35%
9-12	20	13%
6-9	20	13%
3-6	17	12%
2-3	7	5%
1-2	9	6%
Less than 1	4	3%
TOTAL	148	100%



#### SIMILAR APPROVED APPLICATIONS

NUMBER OF APPLICATIONS ON HOLD	148	100%
NUMBER OF APPLICATIONS WITH ALL QUESTIONED LINE ITEMS SIMILAR TO LINE ITEMS FROM PREVIOUSLY APPLICATIONS	105	71%
NUMBER OF APPLICATIONS WITH SOME QUESTIONED LINE ITEMS SIMILAR TO LINE ITEMS FROM PREVIOUSLY APPLICATIONS	13	9%
NUMBER OF APPLICATIONS WITHOUT ANY QUESTIONED LINE ITEMS SIMILAR TO LINE ITEMS FROM PREVIOUSLY APPLICATIONS	30	20%





SLIDE 25

# CONCLUSION HOW DOES THE NEW OBSERVATION MECHANISM AFFECT THE OBSERVATION

- 13 ELSWG international observers (UNDP/DESA-6 and UNOHCI-7) working in close cooperation
- Ability to track all the contracts from arrival to delivery to end users
- Effective and efficient verification of all end use/user goods requested by the SC 661 committee
- On random sampling basis effective and efficient verification that goods other than requested by the SC 661 committee are used for the intended purposes



SLIDE 26

### HOW ARE APPLICATIONS ON HOLD AFFECTING THE COUNTRY?

- Interruption of power supply affects humanitarian facilities such as hospitals, water treatment plants and educational institutes
- Power cuts affect households, agriculture and industries
- No generation capacity and distribution materials for new consumers



### CONCLUSION WHY RELEASE OF APPLICATIONS ON HOLD?

- No substitutes are available for goods on the 1051 list
- •To ensure continuation of operation and maintenance of the existing power plants and network

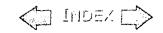
- To overcome electricity shortage (45 % of the needs) in the country:
  - by rehabilitating the existing power plants
  - by adding new generation plants





CONCLUSION
APPEAL FOR RELEASE OF APPLICATIONS ON HOLD

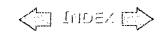
- Release of all applications, and in particular, immediate release of applications listed in the priority list
- Release of all complimentary applications at once and as listed in the priority list



### CONCLUSION PRIORITY FOR RELEASING OF APPLICATIONS ON HOLD

	Item description	*	Value in US \$	Number of App.	Additional MW	US \$/ MW
1	Operation, maintenance and consumable materials for power stations, trans. and dist. network	S	5,973,524	15	To keep the power stations and electrical network in operation and to arrest deterioration	
	<b>Total for Short Term</b>		5,973,524	15		
2	Rehabilitation of existing power stations	М	80,025,513	7	660	121,250
3	New gas turbine power stations	М	299,790,392	4	930	322,355
	<b>Total for Medium Term</b>		379,815,905	11		
4	New thermal power stations, Yousifiya (3 units)	L	414,637,766	12	630	658,155
	Total for Long Term		414,637,766	12		
	Grand total		800,427,195	38	2220	

<sup>\*</sup> Impact on Short/ Medium/ Long Term



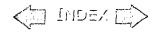
### CONCLUSION RELEASE OF APPLICATIONS ON HOLD PRIORITY-1

RAN	POWER STATION	OPERATION, MAINTANACE AND CONSUM MATERIALS APPLICATIONS			
RANKING		COMM. NUMBERS	VALUE IN US \$	ADDITIONAL MW	
1	a- Water treatment chemicals	600964	162,000	To arrest the deterioration	
	b- Water treatment equipment	600190,600753, 700795	519,265	of the power stations, no significant	
2	Ur state co.	600155	241,200	impact on	
3	Baghdad South TPS	702327	117,000	capacity	
4	Dura TPS	501031,701080	392,426		
5	Beji TPS	50752,600678, 600910	1,891,298		
6	Hartha TPS	802274	1,775,020		
7	Mussaib TPS	702535, 801230	119,315	1	
8	Distribution	701407	756,000		
	·	15	5,973,524		

### CONCLUSION RELEASE OF APPLICATIONS ON HOLD PRIORITY-2

RANKING	ITEM	REHABILITATION OF THERMAL POWER STATIONS	COMM. NUMBERS	VALUE IN US\$	ADD MW	M US\$/ MW
1	1	Goods for boiler rehabilitation of Hartha TPS	501293	1,316,119	400	6,067
	2	Goods for boiler rehabilitation of Hartha TPS	501294	400,355		
	3	Goods for boiler rehabilitation of Hartha TPS	501295	347,924		
	4	Goods for boiler rehabilitation of Hartha TPS	901709	362,528		
2	5	Rehabilitation of water treatment plant of Nassiriya TPS	80227	2,781,257	200	122,700
	6	Rehabilitation of water closed cycle cooling system of Nassiriya TPS	900778	21,758,711		
3	7	Rehabilitation of turbine and control system of units 5 & 6 of Dura TPS	a-601700 b-802442	39,690,222 13,368,397	60	884,310
				80,025,513	660	

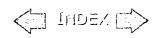
ITEM 1,2,3 AND 4 ARE COMPLIMENTARY
ITEM 5 AND 6 ARE COMPLIMENTARY





### CONCLUSION RELEASE OF APPLICATIONS ON HOLD PRIORITY-3

RANKING	GAS TURBINE POWER STATIONS	COMM. NUMBERS	VALUE IN US \$	ADD. MW	US\$/MW
1	Dibis Gas Power Station	702374	80,034,511	2X150 MW	266,781
2	Najaf Gas Power Station	600630	104,872,881	2X165 MW	317,796
3	Rumaila Gas Power Station	800701	97,383,000	2X125 MW	389,532
4	Mobile Gas Power Station	600620	17,500,000	2X25 MW	350,000
TC	TAL	4	299,790,392	930 MW	

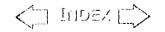




### **CONCLUSION**

#### **RELEASE OF APPLICATIONS ON HOLD PRIORITY-4**

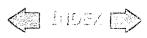
RANKING	THERMAL POWER STATION	COMM. NUMBERS	VALUE IN US \$	ADD. MW	US\$/MW
1	Yousifiya TPS	801479, 900325, 901624, 901749, 901750, 901751, 901752	414,637,767	630	658,154
TC	TAL	7	414,637,767	630	658,154





## PROFILE OF INTERNATIONAL OBSERVERS IN ELSWG

S/N	AGENCY	NAME OF OBSERVER	QUALIFICATION WITH DATES	EDUCATIONAL QUALIFICATION WITH	ARRIVAL DATE
				DATES EDUCATIONAL	DATE
1	UNDP/DESA	Marcel ALBERTS	M.Sc Electrical Engineer- 1969	Electrical Power Eng.	24. 01.01
2	UNDP/DESA	Kantharaj PRABHAKAR	B.E. Electrical Engineering- 1987	Electrical Power Eng.	22.01.00
3	UNDP/DESA	Aida SENDIC	B.Sc Electrical Power Eng1973	Transmission Systems	02.05.01
4	UNDP/DESA	Peter HOGAN	B.E Electrical Eng 1989 Electrical Power Eng		18.8.01
5	UNDP/DESA	Douglas SEATH	Diploma of Electrical Power Eng.	Electrical Power Eng.	16.10.01
6	UNDP/DESA	Jerzy PAWLOWSKI	M. SC Mechanical Eng 1979 Mechanical Eng.		ETA Jan. 2002
7	UNOHCI	Khalid SYED	B.Sc Electrical Engineering - 1967 Electrical Eng.  (PGD) Post Graduate Diploma in Electrical Engineer - 1978		24.12.00
8	UNOHCI	Steven PRIEM	B.Sc Electrical Eng 1959	Electrical Eng.	
9	UNOHCI	Carlos GUERRA	Ph.D Engineering Science/ M.S. Eng./ B.Sc Eng.	Chemical Eng.	01.03.01
10	UNOHCI	Qudsia SIDDIQUI	M.Sc Engineering- 1997 B.Sc Engineering- 1988	Electrical Eng.	30.10.00
11	UNOHCI	Zhengyuan MI	Training in Thermal Eng. (1965-1970) at University Training in Operation of 600 MW Units (1984) Training in Power Plants Management (1992)		25.03.01
12	UNOHCI	Mallikarjun KADAMBAI	B.Sc Electrical & Electronically Eng1991	Instruments & Control	06.04.01
13	UNOHCI	Byeong Kil OH	B. Sc Electrical Engineering M. Sc Construction Management	Electrical Eng. Project Mgt.	19.04.01



#### IRAQ, LOCATIONS OF POWER STATIONS

POWER SATION NAME
Saddam HPS
Mousil GPS
Al-Shimal TPS (under construction)
Dokan HPS
Dibis TPS, GPS
Al-Tameem GPS
Derban Dikhan HPS
Beji TPS, GPS
Salah Al-Din TPS (under construction)
Al-Adhim HPS (under construction)
Qadissiya HPS
Himreem HPS
Samara HPS
Anbar TPS (under construction)
Taji GPS
Dura TPS, GPS
Al-Quds GPS
Yousifiya TPS (under construction)
Baghdad South TPS, GPS
Msaiyab TPS
Hilla GPS
Najaf GPS
Nasriya TPS
Hartha TPS
Najibiya TPS
Shuaiba GPS
Khor Al-Zuber GPS
Rumaila GPS (under construction)

